



780 N. Commercial Street, Manchester, NH 03101

Eversource Energy
P.O. Box 330
Manchester, NH 03105-0330
(603) 634-2261
Fax (603) 634-2511

Erica L. Menard
Manager, Revenue Requirements NH

erica.menard@eversource.com

November 17, 2020

By Electronic Mail Only

Suzanne Amidon
Staff Attorney
New Hampshire Public Utilities Commission
21 South Fruit Street
Concord, NH 03301

**Re: Docket No. DE 19-057 Public Service Company of New Hampshire d/b/a Eversource Energy
Notice of Intent to File Rate Schedules**

Dear Attorney Amidon:

I enclose Eversource Energy's responses to data requests of set eighteen from Staff in the above-captioned proceeding. If you have any questions, please do not hesitate to contact me.

Very truly yours,

A handwritten signature in black ink that reads "Erica L. Menard".

Erica L. Menard
Manager, Revenue Requirements NH

ELM:kd

Enclosures

cc : Discovery Service List (by electronic mail only)

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Request No. STAFF 18-001

Request from: New Hampshire Public Utilities Commission

Date of Response: 11/17/2020

Page 1 of 2

Witness: Lee G. Lajoie

Request:

Reference Response Staff 17-01, Project #A16E01 West Rye S/S Rebuild. Please provide detailed explanations for the following:

- a. Given that the project was put into rate base in 2018 in the amount of \$2.7 million as part of the rate case (Attachment ELM-3 at Bates 1268), and an additional \$552,607 was expended in 2019, why is this not considered a carryover project?
- b. Reference Supplement Request #2 at 1: "The first supplemental was presented and written by someone other than the Project Manager and these oversights were not caught during the meeting, which resulted in this additional funding request." Why and under what circumstances would someone other than the Project Manager prepare the first supplemental? Is this common practice within the Company? What position within the Company does this person occupy and what is their level of expertise?
- c. Reference Supplement Request #3 at 3-4 under "Actions to prevent Recurrence": What specific steps have been taken by the Company to implement the recommendations listed 1 – 5?

Response:

Please note the data request references Project # A16E01 West Rye S/S Rebuild. For clarification, the project number in question is actually # A16E06.

- a. Staff is correct. Upon review, all of the work orders are associated with plant placed in service prior to January 1, 2019. Therefore, the Company should have classified Project # A16E06 as a carryover project.
- b. It is important to note that not every project is assigned a Project Manager. In cases where a Project Manager is not assigned, the technical lead assumes project management responsibilities and is accountable for preparing a supplement, if it becomes necessary. At the time the first supplement was prepared and submitted for this project, a Project Manager from the Major Projects Project Management group had not yet been assigned to the project. At the early stages of the project, the engineer was acting as the Project Manager. Therefore, the supplement was prepared by the substation engineering supervisor, who has extensive experience in substation design.
- c. The Company has made improvements to the project estimating and authorization process since the West Rye project was completed, as described in previous filings. Specifically, the Company took the following actions:

- I. Project Managers are assigned to projects as early in the project development process as possible and are engaged with the engineering and estimating groups to develop each estimate required for a project, from initial funding to full funding.
- II. The Project Manager is an assigned approver for all Desktop Requisitions that commit funds to a project.
- III. The overhead rates are reviewed monthly and project forecasts revised accordingly. The Cost Analyst presents the data to the Project Manager for discussion prior to updating monthly projections.
- IV. All contractors submit monthly reports of their unvouchered liabilities by the 25th of each month.
- V. Greater visibility is placed on accumulation of actual project costs and projections enabling comparisons to authorized funding levels on a monthly basis. If emergent changes from field conditions could potentially drive project costs over the authorized amount, Project Managers are expected to request additional funding prior to approving the additional cost.

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Request No. STAFF 18-002

Request from: New Hampshire Public Utilities Commission

Date of Response: 11/17/2020

Page 1 of 1

Witness: Lee G. Lajoie

Request:

Reference Response Staff 17-01, Project #A17E01 Rye Area 4kV Study, Supplement Request #1 dated April 16, 2020 at 1-2, Work Order Summary. It appears from these documents that approximately \$1.2 million in additional project costs were incurred and placed in service in 2020.

- a. Please explain why these costs were included in the 2019 Step Adjustment if incurred and put into service in 2020.
- b. Why was the Supplemental Request made and approved in 2020 if the cost increase occurred in 2019? c. Why is this project not categorized as a carryover project?

Response:

- a. There are 12 work orders associated with this project. Seven were placed in service in 2019. The only costs included in the 2019 step adjustment filing are related to 2019 plant additions of \$2,158,824. Five additional work orders were placed in service in 2020. The Company did not include any plant additions from 2020 in its filing.
- b. There were changes to the job scope which were approved by a local supervisor without obtaining the required financial authorization. When a Construction Representative was assigned as project manager, it was discovered that the project had exceeded the authorized amount so the project manager worked to determine the scope of work and associated cost required to complete the project and submitted the Supplemental to cover all remaining costs of the project. The Supplemental process started in 2019 but took several months to adequately describe the reasons for the cost increase.
- c. Since the first work orders were placed in service in 2019 it is not a carryover from 2018. The remaining work completed in 2020 will be listed as a carryover project from 2019 in the next step increase filing.

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Date of Response: 11/17/2020

Request No. STAFF 18-003

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Request from: New Hampshire Public Utilities Commission

Witness: Lee G. Lajoie

Request:

Reference Response Staff 17-01, Project ##A17W19 North Rd S/S Equipment Replacement, Supplement Request #2 at 2-4, and 8. Please provide detailed explanations for the following:

- a. Why were the referenced costs associated with engineering, construction, testing, etc. (excluding transmission) not known or could not have been known at the time of scoping and design of this project?
- b. "Engineering must become familiarized with the existing conditions of the substations and work together with operations to include anything that might affect any changes on the project." Was a site visit and walk-down of the project conducted at the time of scoping and design? If not, why not? Why was collaboration between Engineering and Operations absent for this project?
- c. "Eversource's cost estimating process should continue to monitor actual outturn costs for items such as construction, to ensure that initial cost estimates used Project Approval accurately capture the cost of performing these activities." What specific steps has Eversource taken to implement this recommendation? Why was the suggested monitoring function not in place for this project?

Response:

- a. The scope of the work included in initial budget funding is based on the conceptual design only, because this is the quantification of project costs used to assess priorities among all possible projects. There is a lot of work and resources involved to develop estimations of costs for actual engineering, construction and testing of particular projects and these costs are not estimable without that work (which in itself requires cost expenditure to achieve). Therefore, these detailed efforts are not undertaken unless and until the project is approved to move forward. If the Company expended the cost and effort to develop these costs for all projects presented in the initial project selection phase, substantial cost would be incurred that is unnecessary (i.e., if a project does not move forward -- any many do not -- then the Company has expended costs and time that is wasted). Therefore, the Company prioritizes projects based on conceptual level costs, without these project-specific estimations.

Actual engineering, construction and testing costs are researched and estimated as part of the detailed design phase. For this project, some of the engineering was initially envisioned to be conducted by Eversource internally, but was later determined would be performed by a contractor due to the technical expertise needed for the specific project. Construction and testing were initially estimated based on similar work on previous projects and industry guidelines. It is not unusual that these costs are different when the design is complete and the full scope of the project is known. Contractor and testing costs are also driven by timing, current workloads, and crew availability. Therefore, variability in these costs across time is expected.

- b. It is typical for engineering to visit the site when determining the Scope of Work. In the past, Station Operations was not always included in the initial review. However, the Company now requires a Constructability Review to be conducted by both groups for initiation of a project. The records do not reflect a date that a specific site visit was made; however, this does not mean that no site visit occurred. The Lead Engineer for this project has retired so no confirmation is available as to whether a site visit was made at the time the project was initiated.
- c. Eversource has significantly expanded the project estimating group in recent years allowing for the formal updating of basic project cost assumptions based on prior actual costs. Prior to this project, normalizing of project cost information was informal and de-centralized.

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Date of Response: 11/17/2020

Request No. STAFF 18-004

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Request from: New Hampshire Public Utilities Commission

Witness: Lee G. Lajoie

Request:

Reference Response Staff 17-01, Project # A17X01 Mobile 115-34.5kV Substation, and Attachment LGL/DLP-1 at 2, line 18. This project was over-budget by \$1,005,095 but no Supplement Request Form was provided in the response to explain or account for the overage. Please explain the reason for the missing Supplement and the circumstances involving the cost increase.

Response:

The Capital Authorization Policy states supplemental authorization is required when actual direct costs exceed their authorization by 10% or more.

For Project A17X01, the direct cost authorization was for \$2,400,000 and total actual direct costs was \$2,593,565 which is 8% above the authorized level however under the threshold for a supplement to be required.

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Request No. STAFF 18-005

Request from: New Hampshire Public Utilities Commission

Date of Response: 11/17/2020

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Witness: Lee G. Lajoie

Request:

Reference Response Staff 17-01, Project #DR9R Distribution Improvements, PAF dated December 13, 2017 at 1, Attachment LGL/DLP-1 at 2, line 19, and Work Order cost summary 2019. Please provide detailed explanations for the following:

- a. "This was previously funded by the NH Reliability Enhancement Program, but the NHPUC Staff declined to support funding this program under REP in 2018. This funding is included in the proposed Eversource NH Capital Budget." What is the Company's understanding of Staff's decision not to continue to support funding for the program under REP in 2018?
- b. Reference Docket No. 17-076, Transcript of Hearing held on 6/15/17. Given that Staff's position on this issue was known at or prior to the time of the hearing in DE 17-076, why did Eversource not disclose to the Commission that it intended to continue with this program by shifting its funding to a different item under the Company's capital budget?
- c. Given that this program is for "the installation of approximately 230 pole top SCADA controlled devices in 2018," why are these costs included in the 2019 step increase? How many devices were actually installed in 2019?
- d. Why does the work order summary for 2019 include numerous installations for other devices (Viper and Nova reclosers, new poles, etc.) that have no relationship to DA?
- e. Why were Viper recloser replacements included under this project and not project #'s PA17VR and UB1501? Why were these Viper replacements not covered under the G&W warranty agreement for complete reimbursement?
- f. This project was over-budget by \$1,664,635 but no Supplement Request Form, or any other form of documentation, was provided in the response to explain or account for the overage. Please explain the reason for the missing form and the circumstances involving the cost increase.

Response:

- a. This wording does not appear in the submitted documentation for Project #DR9R Distribution Improvements. Assuming the question relates to Project A18DA, dated 12/13/17, it was the Company's understanding that Staff had a sensitivity to rate impacts associated with the REP program at the time of the referenced discussions. As a result, the Company did not want to continue funding for certain specific investments through the REP program given that the program was associated with annual cost recovery mechanism and incremental bill impacts would occur for customers if expenditures were made through that program. The Company understood and agreed with the objective of avoiding bill impacts through the annual REP rate. However, this did not equate to a finding or indication that Distribution Automation should not go forward. The Company has no recollection of Staff expressing opposition to the installation of Distribution Automation devices at the meeting with the Company on November 21, 2017, or in other

conversations that took place around that time. Rather, the issue appeared to focus on a desire to avoid an incremental bill impact through the annual REP rate.

- b. It is not clear what particular portion(s) of the transcript are intended to be referenced by the question. During the Staff's closing statement in the transcript, the Staff noted that it wanted to continue to review the inclusion of certain items **within the REP**. The Company clearly understood the Staff desired to review the inclusion of items within the REP (and consider potential exclusions). However, the Company had no indication that Staff had a basis to object to the installation of Distribution Automation devices generally. The installation of Distribution Automation has provided such a fundamental benefit to the system, that it never occurred to the Company that Staff had an aversion to **any** further installation and therefore never saw a need to specifically mention the fact that the Company was continuing installations through the routine investment cycle (any more than the idea that the Company is replacing transformers or other specific items through the normal course of operations).

Moreover, the Company is not aware of any requirement to inform the Commission whether and to what extent it budgets for certain expenditures during the normal course of business. The Company routinely makes decisions about whether expenditures in one category or another are necessary, warranted or appropriate. The Company has an obligation to provide safe, reliable electric service at reasonable rates and makes decisions daily about how to prioritize resources to do so. The Company has a rigorous capital planning process in place designed to prioritize projects in order to meet our public service obligations, balancing financial and operational considerations. If there was anything unusual about these expenditures, the Company may have followed another course. However, these particular investments are very valuable to the system; have been made over a long number of years and are routine practice for the electric industry at this stage.

- c. The ongoing effort to install pole top DA devices is budgeted annually. Due to the length of time it takes to complete the prep work, device installation, and commissioning to the Company SCADA system, work may be started in one calendar year and completed in another. Only when the work is completed and the device used and useful can the work order be placed in service. Some work under project A18DA was completed in 2019 and is, therefore, included in the 2019 step increase. A total of 104 devices were installed and 132 devices were commissioned to the SCADA system in 2019 under project A18DA.
- d. Vipers and Novas are reclosers, which are the switching device used for Distribution Automation. These are the core material items for DA. Poles required for the installation of these devices, for increased height or due to the increased loading, are a part of the installation and are therefore included in the Work Order for the installation.
- e. No defective Viper recloser replacements were completed under Project A18DA. The title of Work Order 9P820658 appears to suggest a Viper replacement but local records indicate it was an oil-filled recloser that was replaced with a Viper.
- f. The variance to the authorized amount did not exceed 10% in Direct charges, so that a Supplemental Request was not required in accordance with Eversource's Accounting Policy Statement APS-01.

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Request No. STAFF 18-006

Request from: New Hampshire Public Utilities Commission

Date of Response: 11/17/2020

Page 1 of 1

Witness: Lee G. Lajoie

Request:

Reference Response Staff 17-01, Project # R18CTC02 3178X Circuit Tie Hinsdale, Supplemental Request dated September 9, 2020 at 1, PP Approval dated September 23, 2020, and Attachment LGL/DLP-1 at 3, line 48. Why was the Supplemental Request made and approved in 2020 if the cost increase occurred in 2019? Please identify any portion of the cost increase that was incurred in 2020. Why is this project not categorized as a carryover project?

Response:

This was a 2019 project that required supplemental authorization. The total cost of the project was known once contractor bids were received and the cost expectation identified through the receipt of contractor bids was reviewed at monthly budget meetings during 2019. The supplement was prepared and approved in 2020 to close-out the documentation cycle; however, all of the cost changes were known, reviewed and approved in 2019, as the project progressed. None of the additional costs that led to the need for the supplement occurred in 2020. This project is not listed as a carryover as it was placed into service in March 2019 and was "used and useful" in 2019.

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Date of Response: 11/17/2020

Request No. STAFF 18-007

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Request from: New Hampshire Public Utilities Commission

Witness: Lee G. Lajoie

Request:

Reference Response Staff 17-01, Project #INS9R Insurance Claims, Supplemental Request dated September 11, 2020 at 1, PP Approval dated September 24, 2020, Work Order Summaries, and Attachment LGL/DLP-1 at 4, line 43. Please explain the following:

- a. Staff was unable to find identical or similar projects in the rate case filing, i.e. Attachment ELM-3. Is this a new project category? If yes, how were these costs categorized or accounted for previously?
- b. If project costs under this category are reimbursable under the Company's blanket insurance policy in the following year, why are these costs included in the step increase?
- c. The 2019 Plant in Service is shown as \$1,727,290. The Operations PAF shows a historical customer contribution of \$1,189,200 thereby leaving approximately \$538,000. How does the Company reconcile the actual plant in service for the step adjustment if the Company has not accounted for the associated 3rd party contribution and any further legal remedy to ensure 3rd party payment?
- d. How does the Company reconcile in its rates the over-collection of the initial plant in service and the adjusted plant in service once the 3rd party payments have been applied?
- e. When calculating the 3rd party contribution, does the Company also include any applicable burdens in the 3rd party calculations? Please explain why or why not.
- f. Why was the Supplemental Request made and approved in 2020 if the cost increase occurred in 2019? Which costs were incurred in 2020?
- g. Work Order Summaries: Why are most completion dates up to a year later than the in service dates?
- h. The project appears to be under-budget for 2019 by \$1.6 million. What is the status of the claims that prompted the issuance of the Supplement Request in the amount of \$814,000?

Response:

- a. No, this is not a new project category. The project is considered an annual blanket project and can be found in ELM-3, Bates page 1279, lines 20-23 as an example.
- b. To clarify, the work associated with this project is related to damage to the Company's property that the company in turn bills the causer of the property damage. When damage occurs to the Company property and it is determined that there is a responsible party that can be billed for the damage, a bill will be sent to the causer of the damage. At the time the bill is sent out, a credit is applied against the work order. This credit is identified as a Reimbursement in the Work Order Summary information provided. There is a timing lag between when the work is completed by the field crew and when the bills are sent out by the office staff that can cause a difference between when charges are incurred and reimbursements are credited. In addition, there are times when

there is no responsible party identified to send a bill to or not all of the cost can be billed to the causer, therefore there is not always a complete offset to the cost. Since this is an annual blanket project, work orders, costs and credits can flow into the next year, however, the Company only includes the plant in service for the year being filed as part of the step increase.

- c. As stated in part (b), the reimbursements are the amounts billed to the causer of the damage to the company's assets. Not all costs are reimbursed and therefore the remaining amounts for 2019 are part of the plant in service requested in this step adjustment. If costs are billed in a future year, the credits will be applied in the next step increase.
- d. Please see the responses to part (b) and (c).
- e. When calculating the amount to bill the causer, the Company does include a standard overhead rate to account for the cost of benefits, vehicles, etc. that the Company incurs.
- f. The capital and removal costs that are part of the authorization were all incurred in 2019. For annual blanket project and program authorizations, the costs that are part of the authorization are only applicable to the specific year. There was a delay in processing the supplemental authorization for 2019 incurred capital costs.
- g. The work orders associated with this project are all generated out of the Work management System, STORMS. Within the work management system, there are a number of requirements that must be completed before a work order can be classified as completed and closed out. These requirements include items such as all invoices are received, drawings are produced, bills are sent out, etc. Once these requirements are met, the work order can be classified as Completed. As stated in part (b), there can be a lag in producing the bill which can cause a lag between the time the work order is placed in service and completed.
- h. A supplement was required per the Capital Authorization Policy which states a Supplement is needed if the gross direct cost variance is greater than 10%. The original annual authorization, which is based on historical actual costs, was for \$899.9K of gross direct costs. This is calculated from the Capital Additions - Direct of \$688.1K plus the Removals of \$211.8K. The reimbursements are not included as part of the gross costs for authorization purposes because the authorization is for the outlay of cash related to project costs. At the end of 2019, the actual gross direct costs came in at \$1,122.9K. This is calculated from the Capital Additions - Direct of \$891.8K plus the Removals of \$231.1K. The year-end direct gross costs came in 24.8% above the original authorized amount and therefore required a supplemental authorization. The reimbursements are not included as part of the analysis of authorizations. Annual projects can be difficult to predict from year-to-year the level of cost that will be incurred, but they are reviewed as part of the capital project review that occurs on a monthly basis. In this case, there were higher direct gross costs than initially authorized and therefore required a supplemental authorization.

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Date of Response: 11/17/2020

Request No. STAFF 18-008

Page 1 of 1

Request from: New Hampshire Public Utilities Commission

Witness: Lee G. Lajoie

Request:

Reference Response Staff 17-01, Project # NT006 General Expense, Project Documentation Summary, Supplemental Request dated September 11, 2020 at 1, PP Approval dated September 24, 2020, Work Order Summaries, and Attachment LGL/DLP-1 at 4, line 43. Please explain the following:

- a. Staff was unable to find identical or similar projects in the rate case filing, i.e. Attachment ELM-3. Is this a new project category? If yes, how were these costs categorized or accounted for previously?
- b. If this project serves as a clearing account and is for accounting adjustments to other capital projects, why is it appropriate for recovery in the step adjustment?
- c. The reasoning for the burdens is a change from Transmission assets to Distribution assets according to the Company. Please provide the actual assets that were reclassified as distribution and the reasons for reclassification as well as the initial transmission classification.
- d. Please reconcile the proposed General Expense burden of \$276,837 considering the three projects associated with these burdens have a 2019 Plant in Service of \$15,548 (A09N05), -\$7,062 (A17N24), and \$82,474 (A18N27) respectively for a total of \$90,960. Please explain the high percentage of burdens.
- e. Please provide the FERC justification for capitalizing LTC controls as these assets are considered minor plant and typically are charged to the transformer major plant account at the time of installation, expensed if replaced without the transformer being replaced.

Response:

- a. The project was included in the rate case filing in Attachment ELM-2. Please refer to Bates page 1103 (lines 236-239), Bates page 1154 (lines 139-141), Bates page 1164 (line 180), Bates page 1257 (lines 237-239) and Bates page 1259 (lines 28-31).
- b. Even though the project NT006 has a description of an expense project, it is used for both expense and capital project adjustments. In this case, project NT006 was appropriately used to transfer charges originally recorded as transmission charges to distribution. The transferred assets are listed in attachment c and include communication receivers, instrument transformers and insulators. These are actual distribution charges that were not accounted for previously within the distribution segment, therefore it is appropriate to include these adjustments to plant in the step adjustment.
- c. Please see Staff 18-008 Attachment c for the detail regarding the reclassifications from transmission to distribution.
- d. Projects A09N05, A17N24 and A18N27 are not associated with project NT006. The \$276,837 in adjustments from transmission to distribution does not include the \$90,960 sum of the 2019 Plant in Service burdens from those projects. The \$276,837 represent transfers from the transmission function to the distribution function that are not abnormal in nature.
- e. In accordance with the Company's capitalization policy, LTC Controls are not considered "minor plant" as the question indicates. It is the Company's policy to recognize LTC Controls as Units of Property and capitalized separately due to the fact that the unit could stand alone and would be treated as other capitalized Relays.

Docket DE 19-057
Data Request STAFF 18-008
Dated 11/10/20
Attachment STAFF 18-008 c

GL Post Date	Activity Cc	GL GE Cod	Work Order	Quantity	Posting Amou	In Service Year	Description	Long Description	Ledger Asset II Retirement Unit ID	Utility Account
06/01/2019 0:00	UTRF	DHSXFR	T1340ASM	-2	(142,608.87)	06/30/2017 0:00	Work Order Addition	G3284 is Distribution Only. Transfer from T to D.	97690027	RECEIVERS, COMMUNICATIONS - Receivers includ 353890 Other
06/01/2019 0:00	UTRT	DHSXFR	T1340ASM	2	142,608.87	06/30/2017 0:00	Work Order Addition	G3284 is Distribution Only. Transfer from T to D.	97882091	RECEIVERS, COMMUNICATIONS - Receivers includ 362890 Dist Station Equipment
06/01/2019 0:00	UTRF	DHSXFR	T1340ASM	-1	(23,371.60)	06/30/2017 0:00	Work Order Addition	G3284 is Distribution Only. Transfer from T to D.	97690368	TRANSFORMER, INSTRUMENT 81-250KV: W157 353890 Other
06/01/2019 0:00	UTRT	DHSXFR	T1340ASM	1	23,371.60	06/30/2017 0:00	Work Order Addition	G3284 is Distribution Only. Transfer from T to D.	97882093	TRANSFORMER, INSTRUMENT 81-250KV: W157 362890 Dist Station Equipment
07/01/2019 0:00	UTRF	DHSXFR	T1188A2	-1	(105,508.74)	05/13/2016 0:00	Work Order Addition	Transfer from Transmission to Distribution. Kingston is a D SS	100868607	INSULATORS, BUS SUPPORT 81-250 KV 353890 Other
07/01/2019 0:00	UTRT	DHSXFR	T1188A2	1	105,508.74	05/13/2016 0:00	Work Order Addition	Transfer from Transmission to Distribution. Kingston is a D SS	101229919	INSULATORS, BUS SUPPORT 81-250 KV 362890 Dist Station Equipment
12/01/2019 0:00	UTRF	SJCXFR	TL9R7084	-3	(5,348.26)	10/31/2017 0:00	Work Order Addition	Moving asset from transmission to distribution. G3258 is D only	111817371	INSULATORS, BUS SUPPORT 81-250 KV 353890 Other
12/01/2019 0:00	UTRT	SJCXFR	TL9R7084	3	5,348.26	10/31/2017 0:00	Work Order Addition	Moving asset from transmission to distribution. G3258 is D only	114422093	INSULATORS, BUS SUPPORT 81-250 KV 362890 Dist Station Equipment

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Request No. STAFF 18-009

Request from: New Hampshire Public Utilities Commission

Date of Response: 11/17/2020

Page 1 of 1

Witness: Lee G. Lajoie

Request:

Reference Response Staff 17-01, Project # A17VRP G&W Viper Warranty Replacement, PAF at 1, 2 and 5, Supplemental Request dated February 1, 2019 at 1, PP Approval dated March 13, 2017, and Attachment LGL/DLP-1 at 5, line 32. Please explain the following:

- a. Given that the "Cost of replacement unit is covered under Warranty agreement..." and that "This results in a net zero cost to Eversource," why was the supplement request for an additional \$462,000 not covered under the warranty agreement for complete reimbursement?
- b. Why was only \$98,567 added to rate base in 2019 if total actual project costs in 2019 were \$549,351? What does the amount of \$98,567 consist of? Why was this amount not covered under the warranty agreement?
- c. Were any Viper reclosers replaced with Nova reclosers under this project?

Response:

- a. As stated in the Supplemental request there were new devices charged to this project to address the expanded scope of work as the extent of the manufacturing defect became known. This includes two Viper reclosers, three NOVA reclosers, and one Scadamate switch. Also as stated in the Supplemental, one recloser location in Durham was extensively reconstructed which added to the cost. This was done to move the device to an easily accessible location rather than in an off road ROW location. The failure of the defective Viper at this location pointed out the need to have the reclosers easily accessible to avoid lengthy outages. The costs associated with relocating the device was not a recoverable cost from G&W.
- b. The 2019 plant additions amount is \$98,567 as shown in the Work Order Cost Summary in the "2019 Plant in Service" tab. The \$549,351 being referenced by Staff as shown in the "Work Order Summary" tab is the project life to date cost through 12/31/2019 and includes additions and cost of removal (i.e., FERC Accounts 101, 106, 107, 108). The project life to date cost is shown to match what is shown in Attachment LGL/DLP-1, Page 5, Line 32, Column J. The project life to date cost includes the cost of removal to align with the project approval documentation.
- c. Yes, three NOVA reclosers were charged to this project.

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Date of Response: 11/17/2020

Request No. STAFF 18-010

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Request from: New Hampshire Public Utilities Commission

Witness: Lee G. Lajoie

Request:

Reference Response Staff 17-01, Project # UB1501 Replace Defective Viper Reclosers, PAF at 1, and Attachment LGL/DLP-1 at 7, line 79. Please explain the following:

- a. What is the difference between this project and project #A17VRP referenced above in Staff request 18-09?
- b. Why was the original budgeted amount of \$347,475 (and the amount placed in rate base in 2019 of \$1,767) not covered under the G&W warranty agreement for complete reimbursement?
- c. Were any Viper reclosers replaced with Nova reclosers under this project?

Response:

- a. There were two different manufacturing defects with G&W Viper Reclosers. The first was due to the accidental introduction of water during the silicone molding process. This affected a limited number of devices (11) and the replacements were done under project UB1501. Project A17VRP was implemented due to a change in design by the manufacturer which resulted in inadequate insulating covering of the vacuum bottle in the recloser, causing the reclosers to violently fail. This defect affected a much larger number of reclosers and was discovered at a later date.
- b. The agreement with G&W for the replacement of units with this first manufacturing defect was that replacement units would be provided at no cost and would be placed into inventory at no cost. This had the effect of decreasing the average unit cost for the reclosers. Installation of the replacement units would be charged to this project and no agreement for recovery of those costs was made with G&W.
- c. No Viper reclosers were replaced by Nova reclosers under Project UB1501.

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Request No. STAFF 18-011

Request from: New Hampshire Public Utilities Commission

Date of Response: 11/17/2020

Page 1 of 1

Witness: Lee G. Lajoie

Request:

Refer to Staff 17-001, Carryover Project A09N05 Kingston S/S-Add breaker Position

- a. The original project was in service as of 5/19/2017 and completed on 10/16/2017. Please explain the CWIP charges to the project after completion including an employee expense in 11/2017, 12/2017, and 4/2018.
- b. The Supplemental Request form prepared on August 13, 2018 and approved 9/4/2018 for the \$484,360 overage was finalized and approved at 2,385,300 for a 10/16/2017 completed project. Why wasn't this reallocation discovered at the time of the Supplemental Request?
- c. Please provide what specific asset and associated charges comprise the \$15,548 reallocation and why was that particular asset considered a transmission asset at the time of installation.

Response:

- a. The charges in question are related labor and contractual meal charges for an Eversource employee performing contractor oversight. These are related to post project trailing charges incurred for items including as built drawings, etc. through 2017 and in April of 2018. There were also some delays encountered with getting the final Utilil line completed and cut over to the Eversource substation which would require a contractor resource to be in the substation driving the need for a standby person which is required when contract resources are within the fence line.
- b. In 2017 our process was to review these projects as part of monthly work planning meetings to review project-specific costs and details and gain approval to adjust project spending through that meeting. There were times, as is the case here, that there was a lag in the documentation of such approval through the formal channels.
- c. The \$15,548 represents two battery chargers that were installed at Kingston Substation on a transmission annual work order, TS9R6001. Kingston is a distribution only station. When the transmission work order was closed, these assets were transferred from transmission to distribution using work order A09N0502.

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Request No. STAFF 18-012

Request from: New Hampshire Public Utilities Commission

Date of Response: 11/17/2020

Page 1 of 1

Witness: Lee G. Lajoie

Request:

Refer to Staff 17-001. Carryover Project A12N01A Berlin 4kV System Reconfiguration

- a. The majority of the 2019 Plant in Service Charges come from Work Order 9B620249 which was placed in service as of 9/20/2018. Why are the charges in this work order posted against a 2019 Plant in Service?

Response:

- a. The 2019 charges are a result of the final as-built being sent over from the STORMS work management system. When the work order is completed and the as-built is sent over, it also sends an updated FERC split which will trigger derivation true up. If there is an update to the capital, removal and expense FERC splits, those charges would be considered 2019 additions.

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Request No. STAFF 18-013

Request from: New Hampshire Public Utilities Commission

Date of Response: 11/17/2020

Page 1 of 1

Witness: Lee G. Lajoie

Request:

Refer to Staff 17-001. Carryover Project A12W05 Replace Laconia Underground Switchgear.

- a. Please indicate the capital assets installed in Work Order 9L621016 and the relevance of those assets in the scope of the project.
- b. Tab 2 (labelled "2019 plant in service") in the A12W05 Work Order Cost Summary is \$18,621, however, in Tab 3 (labelled "work order summary") there are no charges listed in 2019. Please reconcile and explain.

Response:

- a. The only material charged to work order 9L621016 is fifty feet of six inch schedule 40 conduit. Conduit is used to protect underground cable from physical damage. The majority of the cost of this work order is the civil work to install the conduit.
- b. Tab 2 contains Plant Additions for 2019 while Tab 3 contains project life to date costs. The \$18,621 of plant additions in 2019 is the move from CWIP (FERC Account 107) to Construction Complete Non Classified (FERC Account 106) in April 2019. The charges were accumulated in 107 between September 2016 and May 2017 but moved to 106 in April 2019 when the work order went into in-service status. So while it appears the charges on Tab 3 amount to zero for 2019, if you isolate work order 9L621016 and include all months, you will see the total of \$18,621 move from CWIP (107) into Plant in Service (106) during April of 2019

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Date of Response: 11/17/2020

Request No. STAFF 18-014

Page 1 of 1

Request from: New Hampshire Public Utilities Commission

Witness: Lee G. Lajoie

Request:

Refer to Staff 17-001, Carryover Project C18ETT NH ETT 2018, states "For tree trimming work orders (i.e., work orders under projects C18ETT, C18ROW, R18ETT and R18HAZ), these are considered betterments. The process for work order closeout for these work order is that the Business Groups put these work orders in "completed" status and Plant Accounting then pulls the invoices and closes the work orders."

- a. Please explain the duration of time from the last invoice submitted to the Company in January for the previous 2018 ETT activities and the closing of the 18NHVME work order on 11/18/19.
- b. Please confirm if any of the charges in 18NHVME (PSNH 2018 VM capital labor charges) and ETT18181 (2018 ETT Gorham 350x2) in this step adjustment are not included in the 2018 test year for DE 19-057.
- c. Please explain the allocation of property taxes to Work Order 18NHVME in 2019.

Response:

- a. Work order 18NHVMES was set up to collect labor charges to then be spread to each town appropriately. Once all invoices came in and were processed, the Business Groups had to analyze all charges and provide Plant Accounting with the percent breakdown per each town. Based on the complexity inherent in closing of the work order, this is the reason why it was not closed out until 10 months after the last charge came through.
- b. After the test year, work order 18NHVMES received charges of \$-960.32. Most of these charges were AS&E overheads. Work order ETT18181 received \$15,099 in charges. \$15,032.95 was contractor labor and \$75.12 was AS&E overheads.
- c. Under FERC requirements, taxes on physical property (including land) are all components of construction cost.

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Request No. STAFF 18-015

Request from: New Hampshire Public Utilities Commission

Date of Response: 11/17/2020

Page 1 of 1

Witness: Lee G. Lajoie

Request:

Refer to Staff 17-001, Carryover Project C18ROW

- a. Please confirm if any of the charges in ROW18345 (2018 Full Width 3229 – Newmarket) and ROW18415 (2018 Full Width – Sandown) in this step adjustment are not included in the 2018 test year for DE 19-057.
- b. Please explain why the invoices lifecycles (received, paid, etc) are not detailed in the work order summary tab and the C18 ROW tab in the C18ROW Work Order Cost Summary spreadsheet.
- c. Please provide copies of the invoices relating to these two work orders, as well as the dates received and dates paid.
- d. Please explain the duration of time from the last received invoice for C18ROW work and the closing of the work order in October 2019.
- e. Please include a copy of that invoice and the date received and date paid in your response

Response:

- a. The charges for work orders ROW18345 and ROW18415 were not included in the 2018 test year for DE 19-057.
- b. The invoice lifecycles (received, paid, etc.) are not detailed in the work order summary tab because that information is not stored in the cost repository. That information is stored in the Accounts Payable source system.
- c. Global Energy Solutions was the vendor that performed the work associated to the ROW18345 Newmarket and ROW18415 Sandown work orders, however, the company went out of business in 2019. As the details of severing Eversource's relationship with Global were worked out, Eversource determined that some of the initial invoices were charged against a PSNH Transmission work order instead of a PSNH Distribution work order. Therefore, a journal entry was made to reclass charges to the appropriate PSNH Distribution work orders. Please see Attachment Staff 18-015 A for the journal entry and support. The original invoices as well as the dates when the invoices were received and paid associated with the ROW18345 Newmarket work order can be found in Attachment Staff 18-015 B and the original invoices as well as the dates when the invoices were received and paid associated with the ROW18415 Sandown work order can be found in Attachment Staff 18-015 C. There were adjustments made to the amounts shown on the original invoices due to credit adjustments that were part of the determination of the final costs owed to Global.
- d. The last invoices were paid in January 2019 and the work order was completed in October 2019. There can be a period of months to years to complete the closeout process for a work order.
- e. Please see Attachment Staff 18-015 D for the Asplundh invoice received on 12-22-2018. The date received and date paid are also provided in the attachment.

Charge Repository Journal Report (with Detail)

Employee Date/ Time

Creator: THIBORJ 7/2/2019 07:40:21

Approver: FRANKRW

Trans Date: 02-JUL-2019

ID: 343714
Month: 201906

Posted/UnPosted: Posted
Approval Status: Posted

Description: THIBORJ : CR Manual Journal

Long Description: To reclass Global invoices incorrectly charged to NH TVM PO 10497613. Charges are being transferred to NH and MA DVM

Notes:

Reversing Journal:No

Reversing Lag: 0 Month(s)

COA Detail: Entity/LoB/FERC Account/CE/CCC/SCC/AWO/FWO/Intercompany/Transaction Type

Line	COA String	Debits	Credits	Quantity	Add. Details
1	6T.33100.571000.S67.78Z.000.ETRP006T.ETRP006T.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY		683,356.00	0.00	FP:NT06T
2	21.11100.593100.S67.N44.000.ETRP0021.ETRP0021.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	63,310.00		0.00	FP:NT021
3	06.11100.186950.S67.7WA.000.ETR18137.ETR18137.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	254,639.00		0.00	FP:C18HAZ
4	06.11100.186950.S67.7WA.000.ETR18345.ETR18345.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	51,904.00		0.00	FP:C18HAZ
5	06.11100.107010.S67.7WA.000.ROW18137.ROW18137.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	23,221.00		0.00	FP:C18ROW
6	06.11100.107010.S67.7WA.000.ROW18151.ROW18151.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	39,491.00		0.00	FP:C18ROW
7	06.11100.107010.S67.7WA.000.ROW18203.ROW18203.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	47,493.00		0.00	FP:C18ROW
8	06.11100.107010.S67.7WA.000.ROW18345.ROW18345.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	124,308.00		0.00	FP:C18ROW
9	06.11100.107010.S67.7WA.000.ROW18415.ROW18415.00.00 Line Item:RECLASS GLOBAL INVOICES TO CORRECT ENTITY	78,990.00		0.00	FP:C18ROW
10	6T.60100.14601X.REC.310.000.0000000000.0000000000.61.00	683,356.00		0.00	
11	06.60100.23401X.PAY.310.000.0000000000.0000000000.61.00		620,046.00	0.00	
12	21.60100.23401X.PAY.310.000.0000000000.0000000000.61.00		63,310.00	0.00	
13	61.60100.23401X.PAY.310.000.0000000000.0000000000.6T.00		683,356.00	0.00	
14	61.60100.14601X.REC.310.000.0000000000.0000000000.21.00	63,310.00		0.00	
15	61.60100.14601X.REC.310.000.0000000000.0000000000.06.00	620,046.00		0.00	
Total:		2,050,068.00	2,050,068.00	0.00	

purchase_order_number 10497613
vendor_code GLOBENSE-001
entity 6T

JE 343714

Sum of amount	Column Labels		Adjusted for				
Row Labels	201901	201903	Grand Total	Credit Memos	Town	Town Code	AWO
911111862584	11,239		11,239	8,401	MA		
911111862588	73,457		73,457	54,909	MA		
				63,310			
911111862593	31,065		31,065	23,221	NH Durham	137	ROW18137
911111862595	57,967		57,967	43,330	NH Newmarket	345	ROW18345
911111862604	40,055		40,055	29,941	NH Newmarket	345	ROW18345
911111862597	68,276		68,276	51,036	NH Newmarket	345	ROW18345
				124,308			
911111862598	63,535		63,535	47,493	NH Hampstead	203	ROW18203
911111862599	35,402		35,402	26,463	NH Sandown	415	ROW18415
911111862601	70,270		70,270	52,527	NH Sandown	415	ROW18415
				78,990			
911111862603	52,831		52,831	39,491	NH Epping	151	ROW18151
911111862605	61,351		61,351	45,860	NH Durham	137	ETR18137
911111862608	66,053		66,053	49,375	NH Durham	137	ETR18137
911111862609	43,157		43,157	32,260	NH Durham	137	ETR18137
911111862611	69,780		69,780	52,161	NH Durham	137	ETR18137
911111862612	51,417		51,417	38,434	NH Durham	137	ETR18137
911111862614	18,480		18,480	13,814	NH Durham	137	ETR18137
911111862616	30,415		30,415	22,735	NH Durham	137	ETR18137
				254,639			
911111862606	32,833		32,833	24,543	NH Newmarket	345	ETR18345
911111862610	36,603		36,603	27,361	NH Newmarket	345	ETR18345
				51,904			
911111926217		(64,973)	(64,973)				
911111926254		(165,857)	(165,857)				
Grand Total	914,186	(230,829)	683,357	1,256,507			

MA 63,310
C18ROW 313,503
C18HAZ 306,543
683,356

Remit To

Company:	<input type="text" value="GLOBENSE-001"/> » <input type="text" value="GLOBAL ENERGY SERVICES, INC"/>	
Address 1:	<input type="text" value="707 SABLE OAKS DR STE 150"/>	
Address 2:	<input type="text"/>	
Address 3:	<input type="text"/>	
City:	<input type="text" value="SOUTH PORTLAND"/>	
State/Province:	ZIP/Postal Code:	
<input type="text" value="ME"/>	<input type="text" value="04106"/>	
Country:	<input type="text" value="US"/>	

Vendor Status:	<input type="text" value="ACTIVE"/>
Payment Terms:	<input type="text" value="NET 0"/>
Check Code:	<input type="text" value="GROUP"/>
Payment Method:	<input type="text" value="ACH"/>
EDI Payment Type:	<input type="text" value="CTX"/>
Phone:	<input type="text" value="207-835-0101"/>
Journal Entry Applied?	<input type="checkbox"/>

Costs

Pretax Total:	<input type="text" value="56,066.400000"/>
Total Tax:	<input type="text" value="1,900.650960"/>
Calculated Vendor Tax:	<input type="text" value="0.000000"/>
Currency:	<input type="text" value="USD"/>
Vendor Invoice Total:	<input type="text" value="56,066.400000"/>
Vendor Tax Total:	<input type="text" value="0.000000"/>
Invoice Total (For Vendor Payment):	<input type="text" value="56,066.400000"/>

Invoice Details

Original Invoice:	<input type="text"/>
Reverse Invoice:	<input type="text"/>
Approval #:	<input type="text" value="6737690"/>
First Level Approver:	<input type="text" value="ADMORVL"/>
Entered By:	<input type="text" value="MXINTADM"/>
Issue Address:	<input type="text" value="PTR"/>
Paying Entity:	<input type="text" value="6T"/>

PO Details

PO:	<input type="text" value="10497613"/>
Site:	<input type="text" value="ESSITE"/>
Company:	<input type="text" value="GLOBENSE-001"/>
Currency:	<input type="text" value="USD"/>
Buyer:	<input type="text" value="TOBINDK"/>
Receipts:	<input type="text" value="PARTIAL"/>
Total Cost:	<input type="text" value="900,000.000000"/>
Uninvoiced Total:	<input type="text" value="246,617.920000"/>

Contract Reference:	<input type="text" value="CW2244322"/>
Contract Type:	<input type="text" value="BLANKET"/>
Contract Reference Revision:	<input type="text" value="6"/>
Payment Schedule:	<input type="text"/>
WM Project:	<input type="text"/>
WM WO/WR:	<input type="text"/>
WM WP/WO Task:	<input type="text"/>

Dates

Entered Date:	<input type="text" value="1/17/19 11:04 AM"/>
Received Date:	<input type="text" value="1/16/19"/>
Vendor Invoice Date:	<input type="text" value="11/3/18"/>
Due Date:	<input type="text" value="1/16/19"/>
Discount %:	<input type="text" value="0.000000"/>
Discount Date:	<input type="text" value="1/16/19"/>
Scheduled Payment Date:	<input type="text" value="1/17/19"/>
Payment Date:	<input type="text" value="1/22/19"/>

Interface Details

Source System ID:	<input type="text" value="OCR"/>
OCR Batch:	<input type="text" value="00017831"/>
OCR Scan Date:	<input type="text" value="1/16/19 12:00 AM"/>

Global Energy Services

707 Sable Oaks Dr. Ste 150
South Portland, ME 04106
Telephone: 207-541-9421

Invoice ID: NH1103-1
Invoice Date: 11-03-2018
Due Date: 11-03-2018
Draw ID: NH1103-1
Customer ID: EVERSO

To:

Eversource
P.O. Box 5017
Hartford, CT 06102

Job Location:

Eversource VM T&M
Contract #: CW2244322
PO #: 10497615 / GARCIA

<u>Description</u>	<u>Units</u>	<u>Unit of Measure</u>	<u>Unit Price</u>	<u>Amount</u>
General Foreman	40.00	HR	45.05	1,802.00
General Foreman OT	20.00	HR	59.39	1,187.80
Foreman	240.00	HR	36.70	8,808.00
Foreman OT	120.00	HR	47.93	5,751.60
Trimmer	240.00	HR	33.11	7,946.40
Trimmer OT	120.00	HR	42.80	5,136.00
Ground Person	160.00	HR	27.70	4,432.00
Ground Person OT	80.00	HR	35.05	2,804.00
Per Diem	105.00	Each	60.00	6,300.00
55' Bucket	360.00	HR	28.36	10,209.60
Chipper	120.00	HR	6.80	816.00
GF 4x4 Truck	60.00	HR	14.55	873.00

Amount Billed \$56,066.40

Amount Due \$56,066.40

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.	Joint with	%	Contract No.	Crew No.	Week Ending								
Weekly Operations Report		<input checked="" type="checkbox"/> NH <input type="checkbox"/> Massachusetts		NH	10497615			2244322	W2	11/03/18								
Foreman Name: (Last, First Initial)		Work Date	10/29	10/30	10/31	11/01	11/02	11/03	Sequential No. 041802									
Anderson Roche		Town Code							REMARKS									
General Foreman		AWC/Circuit																
Carlos Garcia		Meth/Trip Type																
Manager		Loc/Crew Type																
Eloy Garcia		Section covered																
GR Approval:		Work Order																
		Cost Control Code																
		Activity Code																
		Resource Code																
as last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	OT	Total Hours	HOL	VAC	Other
	Anderson Roche	301		10	10	10	10	10	10			40	20		60			
	Roberto Torres	303		10	10	10	10	10	10			40	20		60			
Total Crew Hours				20	20	20	20	20	20			80	40		120			
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
2261			10	10	10	10	10	10	10			60						
5651			10	10	10	10	10	10	10			60						
	Per diem	399	X2	X2	X2	X2	X2	X2	X2									
Total Equipment Misc. \$																		
Work locations & start-end time	to		WED				SAT											
SUN			700 ^{to} 5:30				700 ^{to} 5:30											
MON	long Pond Rd		long Pond Rd				Pino Eden Rd											
TUES	700 ^{to} 5:30		700 ^{to} 5:30				Paula Roche											
	long Pond Rd		Wilton Rd				Roberto Torres											
	700 ^{to} 5:30		700 ^{to} 5:30															
	long Pond Rd		Pino Eden Rd															

Page of

Page 11

Page 4 of 4

Page 41

Page of

Remit To

Company:

GLOBENSE-001



GLOBAL ENERGY SERVICES, INC



Address 1:

707 SABLE OAKS DR STE 150

Address 2:

Address 3:

City:

SOUTH PORTLAND

State/Province:

ME

ZIP/Postal Code:

04106

Country:

US

Vendor Status:

ACTIVE

Payment Terms:

NET 0



Check Code:

GROUP



Payment Method:

ACH



EDI Payment Type:

CTX



Phone:

207-835-0101

Journal Entry Applied?

☐

Costs

Pretax Total:

66,037.400000

Total Tax:

2,238.667860

Calculated Vendor Tax:

0.000000

Currency:

USD



Vendor Invoice Total:

66,037.400000

Vendor Tax Total:

0.000000

Invoice Total (For Vendor Payment):

66,037.400000

Invoice Details

Original Invoice:



Reverse Invoice:



Approval #:

6737644

First Level Approver:

ADMORVL



Entered By:

MXINTADM

Issue Address:

PTR

Paying Entity:

6T



PO Details

PO:

10497613



Site:

ESSITE

Company:

GLOBENSE-001

Currency:

USD

Buyer:

TOBINDK

Receipts:

PARTIAL

Total Cost:

900,000.000000

Uninvoiced Total:

246,617.920000

Contract Reference:

CW2244322



Contract Type:

BLANKET

Contract Reference Revision:

6

Payment Schedule:



WM Project:

WM WO/WR:

WM WP/WO Task:

Dates

Entered Date:

1/17/19 11:04 AM



Received Date:

1/16/19



Vendor Invoice Date:

11/3/18



Due Date:

1/16/19



Discount %:

0.000000

Discount Date:

1/16/19



Scheduled Payment Date:

1/17/19



Payment Date:

1/22/19



Interface Details

Source System ID:

OCR

OCR Batch:

00017831

OCR Scan Date:

1/16/19 12:00 AM

Global Energy Services

707 Sable Oaks Dr. Ste 150
 South Portland, ME 04106
 Telephone: 207-541-9421

Invoice ID: NH1103-3
 Invoice Date: 11-03-2018
 Due Date: 11-03-2018
 Draw ID: NH1103-3
 Customer ID: EVERSO

To:

Eversource
 P.O. Box 5017
 Hartford, CT 06102

Job Location:

Eversource VM T&M
 Contract #: CW2244322
 PO #: 10497615 / SANTOYO

<u>Description</u>	<u>Units</u>	<u>Unit of Measure</u>	<u>Unit Price</u>	<u>Amount</u>
General Foreman	40.00	HR	45.05	1,802.00
General Foreman OT	20.00	HR	59.39	1,187.80
Foreman	240.00	HR	36.70	8,808.00
Foreman OT	100.00	HR	47.93	4,793.00
Trimmer	480.00	HR	33.11	15,892.80
Trimmer OT	240.00	HR	42.80	10,272.00
Per Diem	128.00	Each	60.00	7,680.00
GF 4x4 Truck	60.00	HR	14.55	873.00
55' Bucket	180.00	HR	28.36	5,104.80
70' Bucket	120.00	HR	43.20	5,184.00
Chipper	180.00	HR	6.80	1,224.00
90' Bucket	60.00	HR	53.60	3,216.00

Amount Billed \$66,037.40

Amount Due \$66,037.40

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint-with	%	Contract No.		Crew No.	Sequential No.						
Weekly Operations Report		NH <input checked="" type="checkbox"/>	Mass West <input type="checkbox"/>		NH 10447615				CC 2244322		CVI	11-3-18						
Foreman Name: (Last, First Initial)		Work Date		10/29	10/30	10/31	11/1	11/2	11/3			064775						
Town Code		091		091	091	091	091	091	091			REMARKS						
AWC/Circuit																		
Meth/Trim Type																		
Loc/Crew Type																		
Section covered																		
Work Order																		
Cost Control Code																		
Activity Code																		
Resource Code																		
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Oth
	Elias Santoyo	300		10	10	10	10	10	10			40	20		60			
Total Crew Hours												Eversource Cost						
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
US1		406	10	10	10	10	10	10	10			60						
Total Equipment												Notes						
Misc. \$																		
Work locations & start-end time		SUN		7am to 5:30 pm		WED		7am to 5:30 pm		SAT		7am to 5:30 pm						
		MON		7am to 5:30 pm		THURS		7am to 5:30 pm				I worked an accident free week.						
		TUES		7am to 5:30 pm		FRI		7am to 5:30 pm										
				Claremont				Claremont										
				Claremont				Claremont										
				Claremont				Claremont										

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint with	%	Contract No.		Crew No.	Attachment	Sequential No.						
Weekly Operations Report		NH <input checked="" type="checkbox"/>	Mass West <input type="checkbox"/>	NH	10497615				CW 2249322			WI	11-3-18						
Foreman Name: (Last, First, Initial)		Work Date	10/29	10/30	10/31	11/1	11/2	11/3					064775						
Sola, Juan		Town Code	481	481	481	091	091	481					REMARKS						
General Foreman:		AWC/Circuit											Claremont NH						
Elias Santoyo		Met/Trim Type																	
Manager:		Loc/Crew Type																	
Eloy Garcia		Section covered																	
SF Approv:		Work Order																	
E S G		Cost Control Code																	
		Activity Code																	
		Resource Code																	
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Other
	Juan Sola	301		10	10	10	10	10	10				40	20		60			
	Veronica Salazar	302		10	10	10	10	10	10				40	20		60			
	David Monreal	302		10	10	10	10	10	10				40	20		60			
Total Crew Hours																			
Equipment No.		Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
G710846			401	10	10	10	10	10	10				60						
		pendrem	399	3	3	3	3	3	3	3			21						
Total Equipment																			
Misc. \$																			
Work locations & start-end time	SUN	10	7am to 5:30 pm				7am to 5:30 pm												
	MON	7am to 5:30 pm	Warner - Waldron Hill				Beans Rd - Warner												
	TUES	7am to 5:30 pm	Warner - Kearsage MTN Rd				Paddy Hollow and Clay Hill												
	WED		7am to 5:30 pm				I worked an accident free week.												
	FRI		7am to 5:30 pm				Paddy Hollow and Clay Hill												

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint with	%	Contract No.		Crew No.	Sequential No.							
Weekly Operations Report		NH <input checked="" type="checkbox"/>	Mass West <input type="checkbox"/>	NH	10497615				CW 224822		W1	11-3-18							
Foreman Name: (Last, First Initial)		Work Date	10/29	10/30	10/31	11/1	11/2	11/3					064775						
General Foreman:		Town Code	481	481	481	691	691	691					REMARKS						
Manager:		AWC/Circuit											Claremont NH						
OT Approval:		Moth/Trim Type																	
		Loc/Crew Type																	
		Section covered																	
		Work Order																	
		Cost Control Code																	
		Activity Code																	
		Resource Code																	
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Other
	Gerardo Moreno	301		10	10	10	10	10	10				40	20		60			
	Herbert Cleveland	302		10	10	10	10	10	10				40	20		60			
	Yudel Cail Ramirez	302		10	10	10	10	10	10				40	20		60			
Total Crew Hours:																			
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
2234		402	10	10	10	10	10	10	10				60						
5648		411	10	10	10	10	10	10	10				60						
	reclaim	349	3	3	3	3	3	3	3				21						
Total Equipment																			
Misc. \$																			
Work locations & start-end time	SUN	to		7am to 5:30 pm				7am to 5:30 pm				7am to 5:30 pm							
	MON	7am to 5:30 pm		Hearsearge mtn rd				paddy hollow and clay hill rd				I worked an accident free week.							
	TUES	7am to 5:30 pm		Hearsearge mtn rd				paddy hollow and clay hill											
	FRI	7am to 5:30 pm		Hearsearge mtn rd				paddy hollow and clay hill											

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint with	%	Contract No.		Crew No.	Week ending 11-26							
Weekly Operations Report		NH <input checked="" type="checkbox"/>	Mass West <input type="checkbox"/>	NH	10497615				C.W. 2244322			Process Code W1	11-3-18						
Foreman Name: (Last, First Initial)		Work Date	10/29	10/30	10/31	11/1	11/2	11/3					Sequential No. 064775 REMARKS <i>Claremont NH</i>						
Thomas, Kevin		Town Code	481	481	481	481	481	481											
General Foreman:		AWC/Circuit																	
Chas Santoro		Mech/Trim Type																	
Manager:		Loc/Crew Type																	
Choy Garcia		Section covered																	
GF Approval:		Work Order																	
CSG		Cost Control Code																	
		Activity Code																	
		Resource Code																	
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Oth
	Kevin Thomas	301		10	10	10	10	10	10				40	20		60			
	Brandon Thomas	302		10	10	10	10	10	10				40	20		60			
	Kevin Thomas Jr.	302		10	10	10	10	10	10				40	20		60			
Total Crew Hours																			
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$	Eversource Cost Notes					
2233		402	10	10	10	10	10	10	10				60						
Ban 127		411	10	10	10	10	10	10	10				60						
	Perdiem	399	3	3	3	3	3	3	3				21						
Total Equipment																			
Misc. \$																			
Work locations & start-end time				SUN				WED				SAT							
to				7am to 5:30 pm				7am to 5:30 pm				7am to 5:30 pm							
MON				Waldron Hill				Waldron Hill				Beans rd							
TUES				Hearseville mtn rd				Waldron Hill				I worked an accident free week.							
				7am to 5:30 pm				7am to 5:30 pm											
				Hearseville mtn rd				Waldron Hill											

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint with	%	Contract No.		Crew No.	Sequential No.							
Weekly Operations Report		NH <input checked="" type="checkbox"/>	Mass West <input type="checkbox"/>	NH	10497615				C.W 2244322		W1	11-3-18							
Foreman Name: (Last, First, Initial)		Work Date	10/29	10/30	10/31	11/1	11/2	11/3					064775						
General Foreman:		Town Code	091	091	091	091	091	091					REMARKS						
Manager:		AWC/Circuit																	
GF Approval:		Mech/Trim Type																	
		Loc/Crew Type																	
		Section covered																	
		Work Order																	
		Cost Control Code																	
		Activity Code																	
		Resource Code																	
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	OT	Total Hours	HOL	VAC	Other
	Efrain Garcia	301		10	10	10	10	10	10				40	20					
	Angel Zoriga	302		10	10	10	10	10	10				40	20					
	Adonis Duran	302		10	10	10	10	10	10				40	20					
Total Crew Hours																			
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
210 286		401	10	10	10	10	10	10	10				60						
56 18		411	10	10	10	10	10	10	10				60						
per diem			399	3	3	3	3	3	3	3			21						
Total Equipment																			
Misc. \$																			
Work locations & start-end time	SUN		MON		TUES		WED		THURS		FRI		SAT						
	7am to 5:30 pm		7am to 5:30 pm		7am to 5:30 pm		7am to 5:30 pm		7am to 5:30 pm		7am to 5:30 pm		7am to 5:30 pm						
	Stewart Ave		Twist Back rd		Twist Back rd		Twist Back rd		Twist Back rd		Twist Back rd		Twist Back rd						
	Twist Back rd																		

OP3307 REV 5-15

Page of

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint with	%	Contract No.		Crew No.	Week Ending							
Weekly Operations Report		NH	Mass West																
Foreman Name: (Last, First Initial)		Work Date	10/29	10/30	10/31	11/1	11/2	11/3				11-3-18							
General Foreman:		Town Code	091	091	091	091	091	091				064775							
Manager:		AWC/Circuit										REMARKS							
GF Approval:		Meth/Trim Type										Claremont NH							
		Loc/Crew Type																	
		Section covered																	
		Work Order																	
		Cost Control Code																	
		Activity Code																	
		Resource Code																	
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Other	
	JESUS DILMEU	301		10	10	10	10	10	10			40	20						
	John Reed Daniel	302		10	10	10	10	10	10			40	20						
	Dakota L. Scales	302		10	10	10	10	10	10			40	20						
Total Crew Hours																			
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$							
UTL 351		401	10	10	10	10	10	10	10			60							
Total Equipment												21							
Misc. \$																			
Work locations & start-end time				WED								SAT							
SUN				7am to 5:30 pm								7am to 5:30 pm							
MON				7am to 5:30 pm								Twist back rd							
TUES				7am to 5:30 pm								Clay Hill rd							
				Stewart Ave								I worked an accident free week.							
				7am to 5:30 pm															
				Stewart Ave															
				7am to 5:30 pm															
				Paddy Hollow rd															

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint with	%	Contract No.		Crew No.	Page 18 of 26						
Weekly Operations Report		NH Mass West <input type="checkbox"/>		NH	10447615				CW 2244322		W1	11-3-18						
Foreman Name: (Last, First Initial)		Work Date	10/29	10/30	10/31	11/1	11/2	11/3			Sequential No.							
Callaway, Jeff		Town Code	091	091	091	091	091	091			064775							
General Foreman:		AWC/Circuit									REMARKS							
Manager:		Meth/Trim Type									Claremont NH							
Chas Sumbrio		Loc/Crew Type																
GF Approval:		Section covered																
Eloy Garcia		Work Order																
		Cost Control Code																
		Activity Code																
		Resource Code																
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Other
	Callaway Jeff	301		10	10			10	10			40						
	Enilberto Gonzalez	302		10	10	10	10	10	10			40	20					
	Jose Omar Lopez Vinas	302		10	10	10	10	10	10			40	20					
Total Crew Hours																		
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$		Eversource Cost				
2223		406	10	10	10	10	10	10	10			60						
per diem				399	3	3	2	2	3	3		16						
Total Equipment																		
Misc. \$																		
Work locations & start-end time	SUN	to		7am to 5:30 pm				SAT				7am to 5:30 pm						
	MON	7am to 5:30 pm		Twistback rd				SAT				Clay Hill rd						
	TUES	7am to 5:30 pm		7am to 5:30 pm				I worked an accident free week.										
		Stewart Ave		Twistback rd														
		Stewart Ave		Paddy Hollow rd														

Remit To

Company:	
GLOBENSE-001	» GLOBAL ENERGY SERVICES, INC
Address 1:	
707 SABLE OAKS DR STE 150	
Address 2:	
Address 3:	
City:	
SOUTH PORTLAND	
State/Province:	ZIP/Postal Code:
ME	04106
Country:	
US	

Vendor Status:
ACTIVE
Payment Terms:
NET 0
Check Code:
GROUP
Payment Method:
ACH
EDI Payment Type:
CTX
Phone:
207-835-0101
Journal Entry Applied?
<input type="checkbox"/>

Costs

Pretax Total:
38,741.700000
Total Tax:
1,313.343630
Calculated Vendor Tax:
0.000000
Currency:
USD
Vendor Invoice Total:
38,741.700000
Vendor Tax Total:
0.000000
Invoice Total (For Vendor Payment):
38,741.700000

Invoice Details

Original Invoice:
Reverse Invoice:
Approval #:
6737638
First Level Approver:
ADMORVL
Entered By:
MXINTADM
Issue Address:
PTR
Paying Entity:
6T

PO Details

PO:
10497613
Site:
ESSITE
Company:
GLOBENSE-001
Currency:
USD
Buyer:
TOBINDK
Receipts:
PARTIAL
Total Cost:
900,000.000000
Uninvoiced Total:
246,617.920000

Contract Reference:
CW2244322
Contract Type:
BLANKET
Contract Reference Revision:
6
Payment Schedule:
WM Project:
WM WO/WR:
WM WP/WO Task:

Dates

Entered Date:
1/17/19 11:04 AM
Received Date:
1/16/19
Vendor Invoice Date:
12/8/18
Due Date:
1/16/19
Discount %:
0.000000
Discount Date:
1/16/19
Scheduled Payment Date:
1/17/19
Payment Date:
1/22/19

Interface Details

Source System ID:
OCR
OCR Batch:
00017831
OCR Scan Date:
1/16/19 12:00 AM

Global Energy Services

707 Sable Oaks Dr. Ste 150
South Portland, ME 04106
Telephone: 207-541-9421

Invoice ID: NH1208-5
Invoice Date: 12-08-2018
Due Date: 12-08-2018
Draw ID: NH1208-5
Customer ID: EVERSO

To:

Eversource
P.O. Box 5017
Hartford, CT 06102

Job Location:

Eversource VM T&M
Contract #: CW2244322
PO #: 10497615 / PEREZ

<u>Description</u>	<u>Units</u>	<u>Unit of Measure</u>	<u>Unit Price</u>	<u>Amount</u>
General Foreman	30.00	HR	45.05	1,351.50
Foreman	240.00	HR	36.70	8,808.00
Foreman OT	70.00	HR	47.93	3,355.10
Trimmer	240.00	HR	33.11	7,946.40
Trimmer OT	100.00	HR	42.80	4,280.00
Per Diem	79.00	Each	60.00	4,740.00
55' Bucket	180.00	HR	28.36	5,104.80
70' Bucket	40.00	HR	43.20	1,728.00
Chipper	103.00	HR	6.80	700.40
GF 4x4 Truck	50.00	HR	14.55	727.50

Amount Billed \$38,741.70

Amount Due \$38,741.70

000044

000045

Eversource Weekly Operations Report		Performance Overview Area (Select One)		State	PD Number / Address No.	Joint with	%	Contract No.	Crew No.	Week Ending
		Map View		NH	10497615			2244322		12-8-18
Personnel (Last, First, MI)		Start Date	12-8-18	12-9-18	12-5-18	12-6-18	12-7-18	12-8-18	Sequential No	
Sanabria, Ramon		Start Date	345	345	345	345	345	345	062636	
Raul Perez		Start Date	1342	1342	1342	1342	1342	1342	REMARKS	
R. F.										
Employee Name		Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours
Ramon Sanabria		301		10	10	10	10	10	10	10
Basil Kilson		301		10	10	10	10	10	10	10
Joe M. Lugo Rivera		302		10	10	10	10	10	10	10
Total Crew Hours				30	30	30	30	30	30	30
Equipment No.		Equipment, Material and Misc. Charge Description	Code	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day	Hours/Day
Bucket #1119			401	10	10	10	10	10	10	10
chipper S612			411	10	10	10	10	10	10	10
Per diem			399	3	3	3	3	3	3	3
Total Equipment										
Work locations & start/stop times		<div> <div> <div>6:4:30pm</div> <div>Berch ST</div> </div> <div> <div>6:4:30pm</div> <div>Spring Rd</div> </div> <div> <div>6:4:30pm</div> <div>Berch ST</div> </div> </div> <div> <div>6:4:30pm</div> <div>Packer Falls Rd</div> </div> <div> <div>6:4:30pm</div> <div>Massin Rd</div> </div>								

Everdure		Everdure Operating Area (City/State)		State	PR Number / Resource No	Joint with	%	Contract No	Order No	Week Ending
Weekly Operations Report		194 Mass West		NH	10497615			2244822	Property Code	12-8-18
Personnel (Name, Title, Email)		Work Date	12-5-18	12-6-18	12-7-18	12-8-18	Sequence No 062834			
Silva, Angel		Order Code	345	345	345	345	REMARKS			
Paul Perez		WAGE Code	13H2	13H2	13H2	13H2				
Municipal		Material Type								
R. P.		Structure Type								
		Specimen Number								
		Work Order								
		Post Location Code								
		Activity Code								
		Resource Code								
Employee Name	Rate	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours
Angel Silva	301		10	10	10	10				
Eli Henriquez	301		10	10	10	10				
Total Crew Hours			20	20	20	20				
Equipment No	Equipment, Materials and Misc. Charge Description	Code	Hours/Rate	Hours/Rate	Hours/Rate	Hours/Rate	Hours/Rate	Hours/Rate	Hours/Rate	Hours/Rate
Bucket #2217		402	10	10	10	10				
Chipper #5603		411	10	10	10	10				
Pardon		399	2	2	2	2				
Total Equipment										
Misc. S										
Days	Time	Location	6:4:30pm Elm St				6:4:30pm Parker Falls Rd.			
MON	Time	Location	6:4:30pm Parker Falls Rd.				6:4:30pm Parker Falls Rd.			
TUES	Time	Location	6:4:30pm Parker Falls Rd.				6:4:30pm Parker Falls Rd.			

Eversource		Weekly Operations Report		Job Number / Release ID		Job Title		Contract No.		Crew No.		Week Ending		
		NH		10497615				2244322				12-8-18		
Reyes, Jorge		12-3-18	12-4-18	12-5-18	12-6-18	12-7-18	12-8-18							
		345	345	345	345	345	345							
		13H2	13H2	13H2	13H2	13H2	13H2							
Raul Perez														
R F														
Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	
Jorge Reyes	301		10	10	10	10	10	10	10	10	10	40	10	
Jaine Maldonado	302		10	10	10	10	10	10	10	10	10	40	20	
Jose Carrion	302		10	10	10	10	10	10	10	10	10	40	20	
Ange Silva	301		10	10										
Total Crew Hours			40	40	30	30	30	30	30	30	30	160	50	
Equipment No.	Equipment Material and Man. Charge Description	Code	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	
Budget #2225		401	10	10	10	10	10	10	10	10	10	60		
Pendron		399	4	4	3	3	3	3	2	2	2	21		
Total Equipment														
Total Cost														
Work Location & Start/End Time			6:4:30pm Elm ST.						6:4:30pm Packers Falls Rd. NewMarket					
Work Location & Start/End Time			6:4:30pm Spring Rd.						6:4:30pm Packers Falls Rd.					
Work Location & Start/End Time			6:4:30pm Beach ST.						6:4:30pm Packers Falls Rd.					

000049

Remit To

Company:

GLOBENSE-001



GLOBAL ENERGY SERVICES, INC



Address 1:

707 SABLE OAKS DR STE 150

Address 2:

Address 3:

City:

SOUTH PORTLAND

State/Province:

ME

ZIP/Postal Code:

04106

Country:

US

Vendor Status:

ACTIVE

Payment Terms:

NET 0



Check Code:

GROUP



Payment Method:

ACH



EDI Payment Type:

CTX



Phone:

207-835-0101

Journal Entry Applied?



Costs

Pretax Total:

34,240.820000

Total Tax:

1,160.763798

Calculated Vendor Tax:

0.000000

Currency:

USD



Vendor Invoice Total:

34,240.820000

Vendor Tax Total:

0.000000

Invoice Total (For Vendor Payment):

34,240.820000

Invoice Details

Original Invoice:



Reverse Invoice:



Approval #:

6737695

First Level Approver:

ADMORVL



Entered By:

MXINTADM

Issue Address:

PTR

Paying Entity:

6T



PO Details

PO:

10497613



Site:

ESSITE

Company:

GLOBENSE-001

Currency:

USD

Buyer:

TOBINDK

Receipts:

PARTIAL

Total Cost:

900,000.000000

Uninvoiced Total:

246,617.920000

Contract Reference:

CW2244322



Contract Type:

BLANKET

Contract Reference Revision:

6

Payment Schedule:



WM Project:

WM WO/WR:

WM WP/WO Task:

Dates

Entered Date:

1/17/19 11:04 AM



Received Date:

1/16/19



Vendor Invoice Date:

11/3/18



Due Date:

1/16/19



Discount %:

0.000000

Discount Date:

1/16/19



Scheduled Payment Date:

1/17/19



Payment Date:

1/22/19



Interface Details

Source System ID:

OCR

OCR Batch:

00017831

OCR Scan Date:

1/16/19 12:00 AM

Global Energy Services

707 Sable Oaks Dr. Ste 150
South Portland, ME 04106
Telephone: 207-541-9421

Invoice ID: NH1103-5
Invoice Date: 11-03-2018
Due Date: 11-03-2018
Draw ID: NH1103-5
Customer ID: EVERSO

To:

Eversource
P.O. Box 5017
Hartford, CT 06102

Job Location:

Eversource VM T&M
Contract #: CW2244322
PO #: 10497615 / DELAPAZ

<u>Description</u>	<u>Units</u>	<u>Unit of Measure</u>	<u>Unit Price</u>	<u>Amount</u>
Foreman	200.00	HR	36.70	7,340.00
Foreman OT	54.00	HR	47.93	2,588.22
Trimmer	240.00	HR	33.11	7,946.40
Trimmer OT	69.00	HR	42.80	2,953.20
Per Diem	77.00	Each	60.00	4,620.00
70' Bucket	178.00	HR	43.20	7,689.60
Chipper	51.00	HR	6.80	346.80
GF 4x4 Truck	52.00	HR	14.55	756.60

Amount Billed \$34,240.82

Amount Due \$34,240.82

Scanned by CamScanner

Eversource		Liversource Operating Area (Check One)		State	PO Number / Release No.	Joint with	%	Contract No.	Crew No.	Week Ending									
Weekly Operations Report		NH <input checked="" type="checkbox"/> MA <input type="checkbox"/>		NH	10497615			2244322	2W	11-03-18									
Foreman Name (Last, First Initial)		Work Date	10-29-18	10-30-18	10-31-18	11-01-18	11-02-18	11-03-18	Sequential No.										
EDUARDO ROMAS		415	415	415	415	415	415	415	062878										
General Foreman:		AWC/Circuit	3818	3818	3818	3818	3818	3818	REMARKS										
ISRAEL D.L.P.		Meth/Trim Type																	
Manager:		Loc/Crew Type																	
ELOY GARCIA		Section covered																	
GF Approval:		Work Order																	
		Cost Control Code																	
		Activity Code																	
		Resource Code																	
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Other		
9384	EDUARDO ROMAS	301		6	11	11	10	2	11		40	11		51					
1401	JORGE SUAREZ	302		6	11	11	10	2	11		40	11		51					
7236	MICKY VERBA	301		6	11	11	7	2	11		40	8		48					
Total Crew Hours											150			Eversource Cost					
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billed Hrs/Qty/\$								
9922 R		402	6	11	11	10	2	11			51								
Per-Diem											399			3			3		
Total Equipment																			
Misc. \$																			
Work locations & start and time		to		to 6:00 AM - 4:30 PM		to 6:00 AM - 4:30 PM		to 6:00 AM - 4:30 PM		to 6:00 AM - 4:30 PM		to 6:00 AM - 4:30 PM		to 6:00 AM - 4:30 PM		to 6:00 AM - 4:30 PM			
SUN				LANCASTER RD - HOOD RD.		CHASES GROVE RD.		I worked an accident free week.		YA									
MON		to 6:00 AM - 12:00 PM		WESTON ST. DIXON LN		DIXON LN		JA											
TUES		to 6:00 AM - 4:30 PM																	
		TEWKSBURY RD																	

Scanned by CamScanner

Eversource Weekly Operations Report		Eversource Operating Area (Check One) NH <input checked="" type="checkbox"/> Mass West <input type="checkbox"/>		State NH	PO Number / Release No. 10497615	Joint with	%	Contract No. 2249322	Crew No.	Week Ending 11-03-18								
Foreman Name: (Last, First Initial) Yoe Arencibia		Work Date	10-29-18	10-30-18	10-31-18	11-01-18	11-02-18	11-03-18	Sequential No. 062879 REMARKS									
		Town Code	415	415	415	415	415	415										
		AV/Circuit	3818	3818	3818	3818	3818	3818										
General Foreman: ISRAEL D.L.P.		Meth/Trim Type																
		Loc/Crew Type																
Manager: Eloy Garcia		Section covered																
GF Approval:		Work Order																
		Cost Control Code																
		Activity Code																
		Resource Code																
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Other
2448	Yoe Arencibia	301		6	11	11	11	2	11			40	12		52			
8266	IVAN ARENCIBIA	302		6	11	11	11	2	11			40	12		52			
9302	JULIO BLANCO	302		6	11	11	11	2	11			40	12		52			
Total Crew Hours												156						
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$	Eversource Cost Notes					
2206		402	6	11	11	11	2	11				52						
Per-Diem			399	3	3	3	3	3	3		21							
Total Equipment																		
Misc. \$																		
Work locations & start-end time	to		to		to		to		to		to		I worked an accident free week. 7A 1A JB					
SUN			6:00 AM - 4:30 PM		LANCASTER RD - HOOD RD		6:00 AM - 4:30 PM		CHASES GROVE RD.									
MON	to 6:00 AM - 12:00 AM		6:00 AM - 4:30 PM		WESTON ST - DIXON LN		6:00 AM - 8: AM											
TUES	to 6:00 AM - 4:30 PM		DIXON LN															

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint with	%	Contract No.	Crew No.	Week Ending							
Weekly Operations Report		NH <input checked="" type="checkbox"/>	Mass West <input type="checkbox"/>	NH	104 97 615				22 44 322	22	11-03-18							
Foreman Name (Last, First Initial)		Work Date	10-29-18	10-30-18	10-31-18	11-01-18	11-02-18	11-03-18	Sequential No.									
/UAN Sanchez		Time Code	415	415	415	415	415	415	062881									
General Foreman		AWC Output	3818	3818	3818	3818	3818	3818	REMARKS									
ISRAEL D.L.P.		Mech Item Type																
Manager		Loc Item Type																
Eloy Garcia		Section covered																
GF Approval:		Work Order																
		Cost Control Code																
		Activity Code																
		Resource Code																
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	OT	Total Hours	HOL	VAC	Other
6815	UAN Sanchez	301		6	11	11	11	2	11			40	12		52			
2052	ALCIVADES CORTEZ	302		6	11	11	11	2	11			40	12		52			
Total Crew Hours												104				Eversource Cost		
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$	Notes					
2204		402				11	2	11				24						
1139		402	6	11	11	11	2	11				52						
Total Equipment												104						
Misc. \$																		
Work locations & start-end time	SUN		to		WED		to		SAT		to							
					6:00 AM - 4:30 PM				6:00 AM - 4:30 PM									
	MON		to		THURS		to		I worked an accident free week.									
	6:00 AM - 12:00 PM				6:00 AM - 4:30 PM				YA									
	TUES		to		FRI		to		1A									
	6:00 AM - 4:30 PM				6:00 AM - 8:00 PM				JB									
	TEWKSBURY RD.				DIXON LN													

Remit To

Company:

GLOBENSE-001



GLOBAL ENERGY SERVICES, INC



Address 1:

707 SABLE OAKS DR STE 150

Address 2:

Address 3:

City:

SOUTH PORTLAND

State/Province:

ME

ZIP/Postal Code:

04106

Country:

US

Vendor Status:

ACTIVE

Payment Terms:

NET 0

Check Code:

GROUP

Payment Method:

ACH

EDI Payment Type:

CTX

Phone:

207-835-0101

Journal Entry Applied?

☐

Costs

Pretax Total:

67,966.200000

Total Tax:

2,304.054180

Calculated Vendor Tax:

0.000000

Currency:

USD

Vendor Invoice Total:

67,966.200000

Vendor Tax Total:

0.000000

Invoice Total (For Vendor Payment):

67,966.200000

Invoice Details

Original Invoice:



Reverse Invoice:



Approval #:

6737692

First Level Approver:

ADMORVL



Entered By:

MXINTADM

Issue Address:

PTR

Paying Entity:

6T



PO Details

PO:

10497613



Site:

ESSITE

Company:

GLOBENSE-001

Currency:

USD

Buyer:

TOBINDK

Receipts:

PARTIAL

Total Cost:

900,000.000000

Uninvoiced Total:

246,617.920000

Contract Reference:

CW2244322



Contract Type:

BLANKET

Contract Reference Revision:

6

Payment Schedule:



WM Project:

WM WO/WR:

WM WP/WO Task:

Dates

Entered Date:

1/17/19 11:04 AM



Received Date:

1/16/19



Vendor Invoice Date:

12/8/18



Due Date:

1/16/19



Discount %:

0.000000

Discount Date:

1/16/19



Scheduled Payment Date:

1/17/19



Payment Date:

1/22/19



Interface Details

Source System ID:

OCR

OCR Batch:

00017831

OCR Scan Date:

1/16/19 12:00 AM

Global Energy Services

707 Sable Oaks Dr. Ste 150
 South Portland, ME 04106
 Telephone: 207-541-9421

Invoice ID: NH1208-2
 Invoice Date: 12-08-2018
 Due Date: 12-08-2018
 Draw ID: NH1208-2
 Customer ID: EVERSO

To:
 Eversource
 P.O. Box 5017
 Hartford, CT 06102

Job Location:
 Eversource VM T&M
 Contract #: CW2244322
 PO #: 10497615 / SANTOYO

<u>Description</u>	<u>Units</u>	<u>Unit of Measure</u>	<u>Unit Price</u>	<u>Amount</u>
General Foreman	40.00	HR	45.05	1,802.00
General Foreman OT	20.00	HR	59.39	1,187.80
Foreman	280.00	HR	36.70	10,276.00
Foreman OT	140.00	HR	47.93	6,710.20
Trimmer	440.00	HR	33.11	14,568.40
Trimmer OT	220.00	HR	42.80	9,416.00
Per Diem	115.00	Each	60.00	6,900.00
55' Bucket	180.00	HR	28.36	5,104.80
70' Bucket	180.00	HR	43.20	7,776.00
90' Bucket	60.00	HR	53.60	3,216.00
Chipper	20.00	HR	6.80	136.00
GF 4x4 Truck	60.00	HR	14.55	873.00

Amount Billed \$67,966.20

Amount Due \$67,966.20

Page of

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint with	%	Contract No.		Crew No.	Attachment STAFF 18-015-C							
Weekly Operations Report		NH <input checked="" type="checkbox"/>	Mass West <input type="checkbox"/>	NH	10 49 76 15				CW 2249322			Process Code W-1	Sequential No. 004775						
Foreman Name: (Last, First Initial)		Work Date	12/3	12/4	12/5	12/6	12/7	12/8					REMARKS west lebanon NH						
Thomas, Kevin		Town Code	453	091	091	091	453	453											
General Foreman:		AWC/Circuit																	
Manager:		Meth/Trip Type																	
Flore Garcia		Loc/Crew Type																	
GF Approval:		Section covered																	
E S G		Work Order																	
		Cost Control Code																	
		Activity Code																	
		Resource Code																	
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	0
	Kevin Thomas	301		10	10	10	10	10	10				40	20		60			
	Kevin Thomas Jr	302		10	10	10	10	10	10				40	20		60			
	Brandon Thomas	302		10	10	10	10	10	10				40	20		60			
Total Crew Hours																			
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$	Eversource Cost					
2233		402	10	10	10	10	10	10	10				60						
Per diem		394	3	3	3	3	3	3	3	3			21						
Total Equipment																			
Misc. \$																			
Work locations & start-end time	SUN		10		WED		7am to 5:30 pm		SAT		7am to 5:30 pm								
	MON		7am to 5:30 pm		THURS		7am to 5:30 pm				I worked an accident free week.								
	TUES		7am to 5:50 pm		FRI		7am to 5:30 pm												
			Claremont - Main St.				Sunapee Birch Point Rd.												

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint with	%	Contract No.		Crew No.	Attachment STAFF 18-015 C						
Weekly Operations Report		NH <input checked="" type="checkbox"/>	Mass West <input type="checkbox"/>	NH	10447615				CW 2244322		101	Sequential No. 064775						
Foreman Name: (Last, First Initial)		Work Date	12/3	12/4	12/5	12/6	12/7	12/8										
Garcia, Efram		Town Code	091	091	091	091	453	453										
General Foreman:		AWC/Circuit																
Elias Sanfey		Meth/Trim Type																
Manager:		Loc/Crew Type																
Eloy Garcia		Section covered																
OF Approval:		Work Order																
E S G		Cost Control Code																
		Activity Code																
		Resource Code																
ss last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	Oth
	Efram Garcia	301		10	10	10	10	10	10			40	20		60			
	Adolis Duran	302		10	10	10	10	10	10			40	20		60			
Total Crew Hours																		
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
G10286		401	10	10	10	10	10	10	10			60						
Per diem			399	2	2	2	2	2	2	2		14						
Total Equipment																		
Misc. \$																		
Work locations & start-end time			to								7am to 5:30 pm							
SUN											7am to 5:30 pm							
MON			7am to 5:30 pm								7am to 5:30 pm							
TUES			7am to 5:30 pm								7am to 5:30 pm							
WED			7am to 5:30 pm								7am to 5:30 pm							
THURS			7am to 5:30 pm								7am to 5:30 pm							
FRI			7am to 5:30 pm								7am to 5:30 pm							
SAT			7am to 5:30 pm								7am to 5:30 pm							
Claremont - Main St			Claremont - Main St								Claremont - Main St							
Claremont - Pleasant St.			Claremont - Pleasant St.								Claremont - Pleasant St.							
Claremont - Main St			Claremont - Main St								Claremont - Main St							
Sungapee - Birch Point Rd.			Sungapee - Birch Point Rd.								Sungapee - Birch Point Rd.							
I worked an accident free week.			I worked an accident free week.								I worked an accident free week.							

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint with	%	Contract No.	Crew No.	Attachment	STAFF 18-015
Weekly Operations Report		NH <input checked="" type="checkbox"/>	Mass West <input type="checkbox"/>	NH	10497615				CLW	2244322	W1	Page 12 of 16
Foreman Name: (Last, First Initial)		Work Date	12/3	12/4	12/5	12/6	12/7	12/8				
Sola, Juan		Town Code	485	091	091	091	481	481				
General Foreman:		AWC/Circuit										
Elias Santero		Meth/Tdm Type										
Manager:		Loc/Crew Type										
Eloy Garcia		Section covered										
OF Approval:		Work Order										
E S G		Cost Control Code										
		Activity Code										
		Resource Code										
ss. last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
	Juan Sola	301		10	10	10	10	10	10			60
	Veronica Salazar	302		10	10	10	10	10	10			60
	David Monreal	302		10	10	10	10	10	10			60
Total Crew Hours												
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$
G10846		401	10	10	10	10	10	10	10			60
per diem				399	3	3	3	3	3	3		21
Total Equipment Misc. \$												
Work locations & start-end time				WED				SAT				
SUN				7am to 5:30 pm				7am to 5:30 pm				
MON				7am to 5:30 pm				7am to 5:30 pm				
TUES				7am to 5:30 pm				7am to 5:30 pm				
Claremont - Main St				Claremont - Main St				Warner - Birch Point rd.				
Washington - North Main St.				Claremont Bank AVE				I worked an accident free week.				
Claremont - Main St				Warner - Flanders rd.								

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint with	%	Contract No.		Crew No.	Process Code	Sequential No.					
Weekly Operations Report		NH <input checked="" type="checkbox"/>	Mass West <input type="checkbox"/>	NH	10497615				CW		7244322	WI	12-3-18					
Foreman Name: (Last, First Initial)		Work Date	12/3	12/4	12/5	12/6	12/7	12/8										
Zuñiga, Angel		Town Code	091	091	091	091	453	453					084776					
General Foreman:		AWC/Circuit																
Math/Trim Type																		
Loc/Crew Type																		
Section covered																		
Manager:		Work Order																
Eloy Garcia		Cost Control Code																
GF Approval:		Activity Code																
E S G		Resource Code																
ss. last 4 digits	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	ST	OT	DT	Total Hours	HOL	VAC	0
	Angel Zuñiga	301		10	10	10	10	10	10			40	20		60			
	Herbert Clark C.	302		10	10	10	10	10	10			40	20		60			
Total Crew Hours																		
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$						
UT1814		402	10	10	10	10	10	10	10			60						
5648		411						10	10			20						
	per diem	399	2	2	2	2	2	2	2			14						
Total Equipment																		
Misc. \$																		
Work locations & start-end time	SUN		10		WED		7am to 5:30 pm		SAT		7am to 5:30 pm							
	MON		7am to 5:30 pm		THURS		7am to 5:30 pm				I worked an accident free week.							
	TUES		7am to 5:30 pm		FRI		7am to 5:30 pm											
			Claremont - Pleasant St.				Claremont - Main St.											
			Claremont - Main St.				SUNPEE - JOBS CREEK RD											

Eversource		Eversource Operating Area (Check One)		State	PO Number / Release No.		Joint with	%	Contract No.		Crew No.	Process Code	Sequential No.
Weekly Operations Report		NH <input checked="" type="checkbox"/>	Mass West <input type="checkbox"/>	NH	10497615				CW 2244322			W1	2-3-16
Foreman Name: (Last, First Initial)		Work Date	12/3	12/4	12/5	12/6	12/7	12/8					
Callaway, Jeff		Town Code	091	091	091	091	453	453					064775
General Foreman:		AWC/Circuit											REMARKS
Manager:		Mat/Trim Type											West Lebanon NH
Elias Sanlozo		Loc/Crew Type											
GF Approval:		Section covered											
Eloy Garcia		Work Order											
ESG		Cost Control Code											
		Activity Code											
		Resource Code											
ss last 4 dints	Employee Name	Code	Pay Rate	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours
	Jeff Callaway	301		10	10	10	10	10	10				60
	Dakota Scales	302		10	10	10	10	10	10				60
	Enilberto Gonzalez	302		10	10	10	10	10	10				60
Total Crew Hours													
Equipment No.	Equipment, Materials and Misc. Charge Description	Code	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Hours/Qty/\$	Total Equip. and Billable Hrs/Qty/\$	Eversource Cost
2223		406	10	10	10	10	10	10	10			60	
per diem		399	3	3	3	3	3	3	3			21	
Total Equipment													
Misc. \$													
Work locations & start-end time	SUN	7am to 5:50 pm	WED	7am to 5:50 pm		7am to 5:50 pm		7am to 5:50 pm		7am to 5:50 pm		7am to 5:50 pm	
	MON	7am to 5:30 pm	THURS	Claremont - Main St		Claremont - Main St		Claremont - Main St		Sumner - Gardner Bay RD.		Sumner - Gardner Bay RD.	
	TUES	7am to 5:50 pm	FRI	Claremont - Pleasant St.		Claremont - Main St.		Claremont - Main St.		I worked an accident free week.		I worked an accident free week.	
				Claremont - Main St		SUMNER - JOBS CREEK RD							

Page of

000065

Invoice Details

Original Invoice:
[] >>

Reverse Invoice:
[] >>

Approval #:
6783997

First Level Approver:
ALLENRD >>

Entered By:
MXINTADM

Issue Address:
PLZ

Paying Entity:
06

PO Details

PO:
10208477 >>

Site:
ESSITE

Company:
ASPLTREX-002

Currency:
USD

Buyer:
TOBINDK

Receipts:
PARTIAL

Total Cost:
30,000,000.00000

Uninvoiced Total:
2,387,693.570000

Contract Reference:
02287179 >>

Contract Type:
BLANKET

Contract Reference Revision:
0

Payment Schedule:
[]

WM Project:
[]

WM WO/WR:
[]

WM WP/WO Task:
[]

Dates

Entered Date:
1/25/19 6:00 PM

Received Date:
1/27/19

Vendor Invoice Date:
12/22/18

Due Date:
2/6/19

Discount %:
0.000000

Discount Date:
1/27/19

Scheduled Payment Date:
2/6/19

Payment Date:
2/6/19

Interface Details

Source System ID:
EDI-TREETM

OCR Batch:
[]

OCR Scan Date:
[]

Remit To

Company:
ASPLTREX-003 >> ASPLUNDH TREE EXPERT CO

Address 1:
PO BOX 827464

Address 2:
[]

Address 3:
[]

City:
PHILADELPHIA

State/Province:
PA

ZIP/Postal Code:
19182-7464

Country:
US

Costs

Vendor Status:
ACTIVE

Payment Terms:
NET 10

Check Code:
GROUP

Payment Method:
ACH

EDI Payment Type:
CTX

Phone:
[]

Journal Entry Applied?
[]

Pretax Total:
4,725.000000

Total Tax:
0.000000

Calculated Vendor Tax:
0.000000

Currency:
USD

Vendor Invoice Total:
4,725.000000

Vendor Tax Total:
0.000000

Invoice Total (For Vendor Payment):
4,725.000000

000067

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Request No. STAFF 18-016

Request from: New Hampshire Public Utilities Commission

Date of Response: 11/17/2020

Page 1 of 1

Witness: Lee G. Lajoie

Request:

Refer to Staff 17-001, Carryover Project R15RWM.

- a. Please explain the duration of time between the last significant direct charges in Work Order R15RWM02 (W15 Line Rebuild River Crossing) in October 2016 and the final charge of \$34,282 in FERC accounts 364 and 365 in March 2019 for closeout.
- b. When was the work in service and in use and useful?

Response:

- a. The time it takes to close out a project depends on the function of the work order and whether it requires manual unitization or will auto close. The project closeout process can take up to four years. Adjustments are made as part of the analysis and that process resulted in the \$34,282 charge in March 2019.
- b. Work was completed on May 12, 2016 and the line energized and therefore used and useful. The work order was placed in service June 16, 2016.

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 11/10/2020

Request No. STAFF 18-017

Request from: New Hampshire Public Utilities Commission

Date of Response: 11/17/2020

Page 1 of 1

Witness: Lee G. Lajoie

Request:

Please explain the duration of time between the last significant direct charges in Work Order R15RWM03 (61W2 Line Rebuild) in June 2017, and the final charge of \$52,829 in September 2019 for closeout.

a. When was the work in service and in use and useful?

Response:

According to the Company's Plant Accounting group the time it takes to close out a project depends on the function of the work order and whether it requires manual unitization or will auto close. This can be up to four years. Adjustments are made as part of the analysis and that resulted in the \$52,829 charge in September 2019.

a. Work was completed on June 20, 2017 and the line energized and therefore used and useful. The work order was placed in service June 22, 2017.